Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	189,211			220,254	24,638	1,859	4,220	430,422	1,319	0	59,385
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	11,665	-83	11,107	1,851	_		147	13,265	7,255	3,873	5,080
Pentanes Plus	5,411	-83		_	-		14	4,550	82	682	58
Liquefied Petroleum Gases	6,254		11,107	1,851	_		133	8,715	7,173	3,191	5,022
Ethane/Ethylene	11		_	_	_		-	_	_	11	_
Propane/Propylene	2,111		8,177	1,823	_		-341	_	5,163	7,289	1,151
Normal Butane/Butylene	2,033		2,346	28	-		318	4,992	2,010	-2,913	3,247
Isobutane/Isobutylene	2,099		584	-	-		156	3,723	-	-1,196	624
Other Liquids Hydrogen/Oxygenates/Renewables/		4,485		18,780	58,972	-1,915	-191	80,168	3,386	-3,041	51,096
Other Hydrocarbons		4,485		2,521	27,665	5,490	585	39,087	489	0	4,014
Hydrogen		/			_	7,466		7,466	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	9	_	_	9	0	_
Renewable Fuels (including Fuel Ethanol)		4,485		2,521	27,665	-1,985	585	31,621	480	0	4,014
Fuel Ethanol		3,238		250	26,166	-641	249	28,418	346	0	2,728
Renewable Fuels Except Fuel Ethanol		1,247		2,271	1,499	-1,344	336	3,203	134	0	1,286
Other Hydrocarbons				_			_	_	_	_	_
Unfinished Oils				11,695	-		295	13,665	776	-3,041	21,324
Motor Gasoline Blend.Comp. (MGBC)		_		4,564	31,307	-7,405	-1,071	27,416	2,121	0	25,758
Reformulated		_		239	15,290	-1,600	-366	14,293	2,121	0	12,848
Conventional		_		4,325	16,017	-5,805	-705	13,123	2,119	0	12,910
Aviation Gasoline Blend. Comp				- 1,020	-		-	-		-	
Finished Petroleum Products			546,440	29,606	11,693	9,301	196		63,437	533,407	32,933
Finished Motor Gasoline		_	289,864	448	2,575	8,045	228		9,753	290,951	2,145
Reformulated		_	201,763	440	2,575	-373	5		3,733	201,385	19
Conventional		_	88,101	448	2,575	8,418	223		9,753	89,566	2,126
Finished Aviation Gasoline			290	39	2,373	0,410	67		9,755	286	2,120
Kerosene-Type Jet Fuel			74,814	14,112	1,451		-314		3,426	87,265	8,172
Kerosene			74,614	14,112	1,451		-25		16	73	29
Distillate Fuel Oil			100,788	2,275	7,130	1,255	-776		19,773	92,451	13,066
15 ppm sulfur and under ⁶			95,482		,	1,255	-864		12,887	94,058	,
Greater than 15 ppm to 500 ppm sulfur ⁶				2,214	7,130	1,233	2		3,261	-925	11,839 343
Greater than 15 ppm to 500 ppm sulfur			2,338 2,968	61	_		86		3,626	-925 -683	343 884
Residual Fuel Oil ⁷			22,213	11,301	599		475		7,029	26,609	4,635
Less than 0.31 percent sulfur			79	11,301	599		89		7,029 NA	26,609 NA	4,635 373
0.31 to 1.00 percent sulfur			-	33	_		-58		NA NA	NA NA	546
0.31 to 1.00 percent sulfur			3,881	11,268	_		-58 444		NA NA	NA NA	3,710
Greater than 1.00 percent sulfur Petrochemical Feedstocks			18,253 23	223	_		-1		INA	NA 247	3,710
Naphtha for Petro. Feed. Use			23	223	_		-1 -1		_	247 247	1
Other Oils for Petro. Feed. Use			23		_		-1		_	247	
Special Naphthas			144	_	_		-33		_	177	_ 29
Lubricants			3,100	77	-86		-186		1,606	1,671	824
Waxes			5,100	261	-00		-100		43	218	024
Petroleum Coke			26,545	178	_		375		21,512	4,836	1,577
Marketable			20,343	178	_		375		21,512	-961	1,577
Catalyst			5,797							5,797	1,577
Asphalt and Road Oil			4,176	692			377		271	4,220	2,130
Still Gas			22,130							22,130	2,130
Miscellaneous Products			2,130				9		8	2,130	 74
									Ü	_,_,_	, ,
Total	200,876	4,402	557,547	270,491	95,303	9,245	4,372	523,855	75,397	534,239	148,494

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.